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# Transitioning SPIDERS Technology to the Civilian Sector

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- What Microgrids Can Offer a Utility
- Goals of the SPIDERS Phase 1 Operational Demonstration (OD)
- Results of the Phase 1 Utility Assessment Reports (UAR)
- Next Steps (Phase 2 and Phase 3)

# What Microgrids Can Offer

- The operation of a microgrid can greatly increase the reliability of the end-use loads.
- The operation of a microgrid can increase the efficiency of local/distributed generation.
- Since there is an active source, renewables can continue operations when the utility source is lost.

# Goals of the Phase 1 Operational Demonstration

- SPIDERS is a 3 year JCTD with a “crawl, walk, run” philosophy.
- There are four critical requirements listed in the ID as being necessary to demonstrate enhanced power surety for national security:
  - 1) Protect task critical assets from loss of power due to cyber-attack.
  - 2) Integrate renewables and other distributed energy generation concepts to power task critical assets in times of emergency.
  - 3) Sustain critical operations during prolonged power outages.
  - 4) Manage installation electrical power and consumption efficiency, to reduce petroleum demand, carbon “footprint”, and cost.
- Phase 1 was conducted at JBPHH and was designed to show the walk component of the program.
  - Show that a stable and reliable microgrid could be formed when utility power is lost.
  - Show that renewables could be effectively integrated into a stable microgrid.
  - Ensure a cyber-secure operational environment.

# Phase 1 Operational Demonstration



July 1, 2013

- Phase 1 was composed of primarily legacy equipment. 1 generator and the solar panels were already in place.
- The OD was a 72 hour demonstration to ensure that the system performed as designed.
- The evaluation was conducted by PNNL, who was not part of the design or build team.

# Results of the Phase 1 Utility Assessment Report

- Overall the Phase 1 OD was considered a success, as indicated in the Utility Assessment Report.
- Key OD observations include:
  - A reduction in fuel consumption of 30.4% was achieved.
  - Associated reduction in emissions were achieved.
  - The successful integration of renewables with a peak of 12.5% was achieved.
  - The reliability of the system was increased since there were 2 generation sources that could be accessed.
  - Power quality was consistent with standards.
- The Phase 1 OD was conducted on a small portion of a much larger facility. Phase 2 and 3 will move towards larger, and more capable, microgrids.

# Next Steps (Phase 2 and Phase 3)

- Phase 2 is currently in process and the OD is scheduled for late October.
  - Phase 2 will be conducted at Fort Carson Colorado.
  - 1 MW of solar is installed at the Phase 2 location.
  - Electric Vehicles (EVs) will be included.
  - Variable priority loads, similar to direct load control, will be implemented.
  
- Phase 3 is in the planning phase and will include a complete facility.
  - Phase 3 will be conducted at Camp Smith Hawaii.

## ➤ Submitted Panel for Distributech 2014

- Sandia
- Burns & McDonnell
- NORTHCOM
- PACOM
- ARMY
- PNNL

## ➤ Work with umbrella organizations

- National Rural Electric Co-operative Association (NRECA)
- American Public Power Association (APPA)
- Edison Electric Institute (EEI)
- National Institute Of Standards and Technology (NIST)



# Questions or Comments

